# Electricity Charge Menu Definition Document

## For Sustainable Plan

## (Ampere Contract in TEPCO PG distribution area)

**[April 8], 2022**

**Hinatao Energy Co.**

## Notice:

**The descriptions in English given in this document have been translated from the descriptions in Japanese given following the English ones and are provided here for reference purposes.**

**The English descriptions shall not be legally binding. Further, the Japanese descriptions shall supersede the English ones.**

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(1) The electricity that the Company sells as an agent of Tokyo Gas Co. and Tokyo Gas Co. supplies under the Sustainable Plan applies non-fossil energy certificate that is designated for renewable energy, and whose carbon dioxide emission co-efficiency, on the basis of the Act on Promotion of Global Warming Countermeasure, is zero. 8

(2) Regarding to the planed proportion that each power source constitute, including use of the non-fossil energy certificate, the value is available at the website of Tokyo Gas Co., (https://home.tokyo-gas.co.jp/power/sustainable/source.html). ..... 8

(3) The actual values of the proportion that each power source constitute, including use of the non- fossil energy certificate, and carbon dioxide emission co-efficiency are posted on the website of Tokyo Gas Co., (https://home.tokyo-gas.co.jp/power/sustainable/source.html) after the actual value of the previous fiscal year is confirmed. ..... 9

(4) Note that the non- fossil energy certificate that Tokyo Gas Co. applies to the electricity under the Sustainable Plan shall be designated for renewable energy but shall not designated specific power plan or power source. However, in cases where the usage of electricity by the customers exceeds the Company's estimation, procurement of non- fossil energy certificate becomes difficult, force majeure, war, establishment or abolishment of law, or any other causes that is not attributable to the Company occurs, and Tokyo Gas deems it unavoidable, the Company may use non-fossil energy certificate that is not designated for renewable energy, usage of

non-fossil energy certificate may not be 100%, or carbon dioxide emission co-efficiency may not be substantially zero. In such cases Tokyo Gas and the Company shall not be liable for any damage that the customer is suffered. ..... 9

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This Electricity Charge Menu Definition Document: Sustainable Plan (Ampere Contract in TEPCO PG distribution area) (hereinafter, “Sustainable Plan (Ampere Contract in TEPCO PG distribution area) Definition Document”) specifies the charges and other conditions when retailing electricity to the customers , who use Electric Lamps or Small-sized Apparatuses, on the basis of the Terms of Contract for Electricity Supply and Demand of the Company (hereinafter, “Terms of Contract”).

Note that the amount of each of the basic charge, electric power amount charge, and reference unit price in the fuel cost adjustment that are set forth in the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) Definition Document includes an Amount Equivalent to Consumption Tax, etc.; however, if the Consumption Tax Rate is revised, payment adjustments shall be made based on the revised Consumption Tax Rate.

## 1 Effective date

The Sustainable Plan (Ampere Contract in TEPCO PG distribution area) Definition Document shall be effective as from [April 8, 2022].

## 2 Definitions

Each of the terms below shall be used to have the following meaning in the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) Definition Document. Note that the terms defined in the Terms of Contract shall be used to have the same meanings also in the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) Definition Document.

(1) Trade Statistics

This means the statistics officially announced based on the Customs Act.

(2) Average Fuel Cost Calculation Period

This shall be the period for calculating an average fuel cost on the basis of the quantity and value of imported goods in the Trade Statistics and means: for each year, a period from January 1 through March 31; a period from February 1 through April 30; a period from March 1 through May 31; a period from April 1

through June 30; a period from May 1 through July 31; a period from June 1 through August 31; a period from July 1 through September 30; a period from August 1 through October 31; a period from September 1 through November 30; a period from October 1 through December 31; a period from November 1 through January 31 of the following year; or a period from December 1 through February 28 of the following year (or if the following year is a leap year, up to February 29 of the following year).

## 3 Requirements for application

The Electricity Charge Menu based on the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) Definition Document (hereinafter, "Sustainable Plan (Ampere Contract in TEPCO PG distribution area)") shall be the charge menu for the customers who use Electric Lamps or Small-sized Apparatuses and shall apply to those that meet all of the requirements below:

(i) The Contract Current is 10 amperes or more and 60 amperes or less;

(ii) In cases where a contract is established together with the charge menu for the customers who use Motive Power at one (1) Place of Demand, the total of the Contract Current and the Contract Power (in the case of the Contract Current, 10 amperes shall be deemed as 1 kilowatt) is less than 50 kilowatts.

However, in cases where a contract is established together with the charge menu for the customers who use Motive Power at one (1) Place of Demand, and when the customer wishes and the Company accepts, the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) may also apply where (i) is satisfied and the total of the Contract Current and the Contract Power in (ii) is 50 kilowatts or more. In this case, the general Electricity Transmission and Distribution Utility may install the supply facilities such as transformer at the customer's land or building.

(iii) Motive Power is not used without establishing a contract together with the charge menu for the customers who use Motive Power ; and

(iv) The electricity demand is low voltage demand in TEPCO PG distribution area that is prescribed in 1(2) of the Terms of Contract.

## 4 Supply electricity system, supply voltage, and frequency

The supply electricity system and the supply voltage shall be the standard voltage 100 volts or 200 volts in the AC single-phase two-wire system, or the standard voltage 100 volts and 200 volts in the AC single-phase three-wire system, and the frequency shall be the standard frequency of 50 hertz. However, when technically inevitable, the standard voltage 200 volts in the AC three-phase three-wire system may be adopted.

## 5 Contract Current

(1) The Contract Current shall be any of 10, 15, 20, 30, 40, 50, or 60 amperes based on the maximum load through a period of one (1) year and shall be determined in accordance with any of the following. However, as necessary in any case, the Company may determine a different value in view of the value of the Contract Current requested by the customer and other factors, based on the maximum load through a period of one (1) year. Note that in case of the following (i), and if the value of the Contract Current as of the time of termination of electricity supply and demand contract with another Electricity Retailer and one that is set for each Place of Demand as of the time of commencement of supply of electricity differs, the Company may adopt the value of the Contract Current that is set for each Place of Demand as of the time of commencement of supply of electricity:

(i) In the case of switching the contract with current electricity retailer (hereinafter, “Current Electricity Retailer”) to that with the Company, the value of the Contract Current that is set for each place of use as of the time of commencement of supply of electricity shall apply. However, the value of the Contract Current as of the time of termination of the contract with Current Electricity Retailer may be succeeded;

(ii) In the case of newly commencing the supply and demand of electricity for a reason of relocating (moving in), etc., the value of the Contract Current that is set for each place of use as of the time of commencement of supply of electricity shall be adopted in principle; or

(iii) In the case of switching from another contract type of electricity supply and demand contract to the Sustainable Plan (Ampere Contract in

TEPCO PG distribution area), the value of the Contract Current that is set for each place of use as of the time of commencement of supply of electricity shall apply. However, the value of the Contract Current of such another contract type of electricity supply and demand contract may be succeeded..

(2) The general Electricity Transmission and Distribution Utility may install a current limiter or any other appropriate device according to the Contract Current.

## 6 Electricity Charge

(1) Basic charge

The basic charge per month shall be as follows in accordance with Contract Current. However, the basic charge in case of no use of electricity shall be half of the charge.

| | |
|---|---|
| Contract Current 10 amperes | 286.00 yen |
| Contract Current 15 amperes | 429.00 yen |
| Contract Current 20 amperes | 572.00 yen |
| Contract Current 30 amperes | 858.00 yen |
| Contract Current 40 amperes | 1,144.00 yen |
| Contract Current 50 amperes | 1,430.00 yen |
| Contract Current 60 amperes | 1,716.00 yen |
| | |

(2) Electric power amount charge

The electric power amount charge of a month shall be as follows, based on the Used Electric Power Amount of the Month set forth in 15 (Electricity use period) of the Terms of Contract. However, if the average fuel cost calculated by (1)(i) of 1 (Fuel cost adjustment) of Appendix is less than 44,200 yen, the average fuel cost shall be the one from which the fuel cost adjustment amount calculated by (1)(iv) of 1 (Fuel cost adjustment) of Appendix is subtracted. If the average fuel cost calculated by (1)(i) of 1 (Fuel cost adjustment) of Appendix is more than 44,200 yen, the average fuel cost shall be the one to which the fuel cost adjustment amount calculated by (1)(iv) of 1 (Fuel cost adjustment) of Appendix is added.

| | |
|---|---|
| Consumption per kilowatt-hour (kWh) up to 120 kWh | 19.88 yen |
| Consumption per kWh over 120 kWh up to 300 kWh | 26.48 yen |
| Consumption per kWh over 300 kWh | 30.57 yen |

(3) Minimum monthly charge

In a case where the total of the basic charge and electric power amount charge calculated under (1) and (2) is less than the following minimum monthly charge, the Electricity Charge for such one (1) month shall be the total of the following minimum monthly charge and the Renewable Power Generation Allotted Money calculated pursuant to the Appendix 2(3) in the Terms of Contracts.

| | |
|---|---|
| Consumption per kilowatt-hour (kWh) up to 120 kWh | 19.88 yen |

(4) Special case where the total of the basic charge and the electric power amount charge comes out to be negative

In a case where the Ancillary Menu applies in addition to the basic charge and the electric power amount charge that are calculated by (1) and (2), and when the total of the basic charge and the electric power amount charge obtained by reflecting all of the applicable items of such Ancillary Menu comes out to be negative, the charge of such month shall only be the Renewable Energy Power Generation Promotion Allotted Money calculated by (3) of 1 (Renewable Energy Power Generation Promotion Allotted Money) of the Terms of Contract.

## 7 Feature of Sustainable Plan (Ampere Contract in TEPCO PG distribution area)

(1) Non-fossil energy certificate that is designated for renewable energy is applied 100% to electricity for the Sustainable Plan that the Company sells as an agent of Tokyo Gas Co. and Tokyo Gas Co. supplies to customers. Carbon dioxide emission co-efficiency of the electricity for the Act on Promotion of Global Warming Countermeasure is zero.

(2) The planed value of constitution of power source and use of the non-fossil energy certificate is available at the website of Tokyo Gas Co., (https://home.tokyo-gas.co.jp/power/sustainable/source.html).

(3) The actual values of the constitution of power source, use of the non-fossil energy certificate, and carbon dioxide emission co-efficiency are posted on the website of Tokyo Gas Co., (https://home.tokyo-gas.co.jp/power/sustainable/source.html) after the actual value of the previous fiscal year is confirmed.

(4) Note that the non- fossil energy certificate that Tokyo Gas Co. applies to the electricity for the Sustainable Plan shall be designated for renewable energy but shall not designated specific power plan or power source. However, in cases where the usage of electricity by the customers exceeds the Company's estimation, procurement of non-fossil energy certificate becomes difficult, force majeure, war, establishment or abolishment of law, or any other causes that is not attributable to the Company occurs and Tokyo Gas deems it unavoidable, the Company may use non- fossil energy certificate that is not designated for renewable energy, usage of non-fossil energy certificate may not be 100%, or carbon dioxide emission co-efficiency may not be substantially zero. In such cases Tokyo Gas and the Company shall not be liable for any damage that the customer is suffered.

**8 Applicable period**

(1) The application commencement day of the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) shall be the date of commencement of supply of electricity set forth in (1) of 9 (Commencement of the supply and demand of electricity) of the Terms of Contract if applied for electricity supply and demand contract as set forth in 6 (Submission of an application for electricity supply and demand contract) of the Terms of Contract. In the case of changing the Electricity Charge Menu as set forth in 29 (Change to another Electricity Charge Menu) of the Terms of Contract, the application commencement day of the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) shall be the electricity usage measurement day that comes after the Company accepts the change.

(2) The applicable period of the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) shall be from the application commencement day set forth in (1) until the cancellation date or termination date set forth

in 31 (Cancellation of electricity supply and demand contract by customer) and 32 (Cancellation of electricity supply and demand contract by the Company) of the Terms of Contract.

## 9 Change to the Contract Current

(1) If the Company accepts the application from the customer to change the Contract Current, the basic charge based on the changed Contract Current shall apply, in principle, to the calculation of the Electricity Charge for the use period starting on the electricity usage measurement day of two months after the month of acceptance of such change; provided, however, that this shall not apply to a case where the customer wishes to change the Contract Current based on the contract with the previous Electricity Retailer, simultaneously with submitting a new electricity supply and demand contract to the Company.

(2) Except for unavoidable cases, it is not possible for the customer to change the Contract Current for a period from the measurement day immediately after the current Contract Current was newly set or changed until the measurement day in the month that contains the 365th day from the measurement day that came immediately after the current Contract Current or Contract Capacity was newly set or changed.

(3) When the Company delivers to the customer an Explanation of Supply Conditions and a Document Before Entering into a Contract, as well as delivers a Document After Entering into the Contract as a result of the change to the Contract Current, such deliveries shall be carried out in accordance with (2) and (3) of 4 (Change to the Terms of Contract, etc.) of the Terms of Contract.

## 10 Change to and abolishment of the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) Definition Document

(1) If the Company makes any change to the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) Definition Document, such change shall be made in accordance with 4 (Change to the Terms of Contract, etc.) of the Terms of Contract.

(2) The Company may abolish the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) Definition Document. In this case, the Company shall post a notice of abolishment of the document and the date of such abolishment on the website designated by the Company for a certain period in advance.

(3) When the Company delivers to the customers an Explanation of Supply Conditions and a Document Before Entering into a Contract, as well as delivers a Document After Entering into the Contract in association with abolishment of the Sustainable Plan (Ampere Contract in TEPCO PG distribution area) Definition Document, such deliveries shall be carried out in accordance with (2) and (3) of 4 (Change to the Terms of Contract, etc.) of the Terms of Contract.

## 11 Treatment of units and their fractions

The treatment of units and their fractions when calculating Electricity Charges and others in this Electricity Charge Definition Document (Sustainable Plan (Ampere Contract in TEPCO PG distribution area)) shall be as follows.

(1) Units of the Contract Capacity shall be one (1) kilovolt-ampere, and any fraction thereof shall be rounded to unit.

# Appendix

## 1 Fuel cost adjustment

(1) Calculation of fuel cost adjustment amount

(i) Average fuel cost

The average fuel cost per kiloliter converted to the crude oil equivalent shall be the value calculated by the following calculation formula, on the basis of the quantity and value of imported goods in the Trade Statistics.

Note that the average fuel cost shall be in units of 100 yen and that any fraction less than 100 yen shall be rounded to the nearest 100.

Average fuel cost = $A \times \alpha + B \times \beta + C \times \gamma$

A = Average crude oil price per kiloliter during each applicable Average Fuel Cost Calculation Period

B = Average liquified natural gas price per ton during each applicable Average Fuel Cost Calculation Period

C = Average coal price per ton during each applicable Average Fuel Cost Calculation Period

$\alpha = 0.1970$

$\beta = 0.4435$

$\gamma = 0.2512$

Note that units of the average crude oil price per kiloliter, the average liquified natural gas price per ton, and the average coal price per ton during each applicable Average Fuel Cost Calculation Period shall be one (1) yen and that any fraction thereof shall be rounded to unit.

(ii) Fuel cost adjustment unit price

The fuel cost adjustment unit price shall be the value calculated by the following calculation formula.

Note that units of the fuel cost adjustment unit price shall be one (1) sen or one-hundredth yen, and any fraction thereof shall be rounded to unit.

a. If the average fuel price per kiloliter is less than 44,200 yen

Fuel cost adjustment unit price

= (44,200 yen - average fuel cost)

× (reference unit price in (2)/1,000)

b. If the average fuel cost per kiloliter is more than 44,200 yen

Fuel cost adjustment unit price

= (average fuel cost - 44,200 yen)

× (reference unit price in (2)/1,000)

(iii) Application of fuel cost adjustment unit price

The fuel cost adjustment unit price calculated on the basis of the average fuel cost during each applicable Average Fuel Cost Calculation Period shall apply to the electricity that is used during the fuel cost adjustment unit price applicable period that corresponds to the relevant Average Fuel Cost Calculation Period.

The fuel cost adjustment unit price applicable period that corresponds to each applicable Average Fuel Cost Calculation Period shall be as listed in the column of "Fuel cost adjustment unit price applicable period A" in the table below. However, if the date of commencement of supply of electricity and the measurement day that comes immediately thereafter belong to the same month, the periods as listed in the column of "Fuel cost adjustment unit price applicable period B" in the table below shall apply.

| Average Fuel Cost Calculation Period | Fuel cost adjustment unit price applicable period A | Fuel cost adjustment unit price applicable period B |
|---|---|---|
| Period from January 1 through March 31 every year | Period from the measurement day in May through a day before the measurement day in June of the year | Period from the date of commencement of supply of electricity in May through a day before the measurement day in May of the year |
| Period from February 1 through April 30 every year | Period from the measurement day in June through a day before the measurement day in July of the year | Period from the date of commencement of supply of electricity in June through a day before the measurement day in June of the year |
| Period from March 1 through May 31 every year | Period from the measurement day in July through a day before the measurement day in August of the year | Period from the date of commencement of supply of electricity in July through a day before the measurement day in July of the year |
| Period from April 1 through June 30 every year | Period from the measurement day in August through a day before the measurement day in September of the year | Period from the date of commencement of supply of electricity in August through a day before the measurement day in August of the year |

| | | |
|---|---|---|
| Period from May 1 through July 31 every year | Period from the measurement day in September through a day before the measurement day in October of the year | Period from the date of commencement of supply of electricity in September through a day before the measurement day in September of the year |
| Period from June 1 through August 31 every year | Period from the measurement day in October through a day before the measurement day in November of the year | Period from the date of commencement of supply of electricity in October through a day before the measurement day in October of the year |
| Period from July 1 through September 30 every year | Period from the measurement day in November through a day before the measurement day in December of the year | Period from the date of commencement of supply of electricity in November through a day before the measurement day in November of the year |
| Period from August 1 through October 31 every year | Period from the measurement day in December of the year through a day before the measurement day in January of the following year | Period from the date of commencement of supply of electricity in December through a day before the measurement day in December of the year |
| Period from September 1 through November 30 every year | Period from the measurement day in January of the following year through a day before the measurement day in February of that year | Period from the date of commencement of supply of electricity in January of the following year through a day before the measurement day in January of that year |
| Period from October 1 through December 31 every year | Period from the measurement day in February of the following year through a day before the measurement day in March of that year | Period from the date of commencement of supply of electricity in February of the following year through a day before the measurement day in February of that year |
| Period from November 1 every year through January 31 of the following year | Period from the measurement day in March of the following year through a day before the measurement day in April of that year | Period from the date of commencement of supply of electricity in March of the following year through a day before the measurement day in March of that year |
| Period from December 1 every year through February 28 of the following year (or if the following year is a leap year, up to February 29 of the following year) | Period from the measurement day in April of the following year through a day before the measurement day in May of that year | Period from the date of commencement of supply of electricity in April of the following year through a day before the measurement day in April of that year |

(iv) Fuel cost adjustment amount

The fuel cost adjustment amount shall be calculated by applying the fuel cost adjustment unit price calculated by (ii) to the used electric power amount of a relevant month.

(2) Reference unit price

The reference unit price shall be the value when the average fuel cost fluctuates by 1,000 yen, as follows.

| | |
|---|---|
| Consumption per kWh | 0.232 yen |

(3) Fuel cost adjustment unit price, etc.

For the average crude oil price per kiloliter, the average liquidated natural gas price per ton, and the average coal price per ton during each applicable Average Fuel Cost Calculation Period in (1)(i), the Company shall use the values of these prices posted at the website of the Electricity Retailer. For more details, visit the following website:
https://home.tokyo-gas.co.jp/power/ryokin/shikumi/chousei.html

# 電気料金メニュー定義書

（ヒナタオグリーンでんき専用・A 契約タイプ（東京電力エリア））

**２０２２年４月８日**

**株式会社ヒナタオエナジー**

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電気料金メニュー定義書ヒナタオグリーンでんき・A 契約タイプ（東京電力エリア）（以下「ヒナタオグリーンでんき・A 契約タイプ（東京電力エリア）の定義書」といいます。）は、当社の電気需給約款（ヒナタオグリーンでんき専用）（以下「電気需給約款」といいます。）にもとづき、電灯または小型機器をご使用のお客さまへ電気を小売するときの料金その他の条件を定めたものです。

なお、ヒナタオグリーンでんき・A 契約タイプ（東京電力エリア）の定義書に定める基本料金、電力量料金および燃料費調整における基準単価の金額は、全て消費税等相当額を含みますが、消費税率が改定された場合は、改定後の消費税率にもとづき精算します。

## 1　実施期日

ヒナタオグリーンでんき・A 契約タイプ（東京電力エリア）の定義書は、２０２２年４月８日より実施します。

## 2　定義

次の言葉は、ヒナタオグリーンでんき・A 契約タイプ（東京電力エリア）の定義書において、それぞれ次の意味で使用します。なお、電気需給約款に定義される言葉は、ヒナタオグリーンでんき・A 契約タイプ（東京電力エリア）の定義書においても同様の意味で使用します。

(1)　貿易統計

関税法にもとづき公表される統計をいいます。

(2)　平均燃料価格計算期間

貿易統計の輸入品の数量および価額の値にもとづき平均燃料価格を計算する場合の期間とし、毎年１月１日から３月３１日までの期間、２月１日から４月３０日までの期間、３月１日から５月３１日までの期間、４月１日から６月３０日までの期間、５月１日から７月３１日までの期間、６月１日から８月３１日までの期間、７月１日から９月３０日までの期間、８月１日から１０月３１日までの期間、９月１日から１１月３０日までの期間、１０月１日から１２月３１日までの期間、１１月１日から翌年の１月３１日までの期間または１２月１日から翌年の２月２８日までの期間（翌年が閏年となる場合は、翌年の２月２９日までの期間とします。）をいいます。

## 3　適用条件

ヒナタオグリーンでんき・A 契約タイプ（東京電力エリア）の定義書にもとづく電気料金メニュー（以下「ヒナタオグリーンでんき・A 契約タイプ（東京電力エリア)」といいます。）は電灯または小型機器をご使用のお客さま向けのメニューとし、次のいずれにも該当するものに適用します。

①　契約電流が１０アンペア以上であり、かつ、６０アンペア以下であること。

②　１需要場所において動力をご使用のお客さま向けのメニューとあわせて契約する場合は、契約電流と契約電力との合計（この場合、１０アンペアを１キロワットとみなします。）が５０キロワット未満であること。

ただし、１需要場所において動力をご使用のお客さま向けのメニューとあわせて契約する場合で、お客さまが希望され、かつ、当社が認めたときは、①に該当し、かつ、②の契約電流と契約電力との合計が５０キロワット以上であるものについても適用することがあります。この場合、一般送配電事業者は、お客さまの土地または建物に変圧器等の供給設備を施設することがあります。

③　動力をご使用のお客さま向けのメニューとあわせて契約せずに、動力を使用しないこと。

④　電気需給約款１（適用）（２）に定める東京電力エリアの低圧需要であること。

## 4　供給電気方式、供給電圧および周波数

供給電気方式および供給電圧は、交流単相２線式標準電圧１００ボルトもしくは２００ボルトまたは交流単相３線式標準電圧１００ボルトおよび２００ボルトとし、周波数は、標準周波数５０ヘルツとします。ただし、技術上やむをえない場合には、交流３相３線式標準電圧２００ボルトとすることがあります。

## 5　契約電流

(1)　契約電流は、１年間を通じての最大の負荷を基準として、１０アンペア、１５アンペア、２０アンペア、３０アンペア、４０アンペア、５０アンペアまたは６０アンペアのいずれかとし、以下のいずれかに従い決定します。ただし、いずれの場合も必要に応じて、１年間を通じての最大の負荷を基準として、お客さまから申し出ていただく契約電流の値等を踏まえ

て、当社が異なる値に決定することがあります。また、①の場合で、他の小売電気事業者との契約終了時点の契約電流の値と、需給開始時点でご使用場所ごとに設定されている契約電流の値が異なる場合には、需給開始時点でご使用場所ごとに設定されている契約電流の値に決定することがあります。

① 他の小売電気事業者から当社へ契約を切り替える場合は、原則として、需給開始時点でご使用場所ごとに設定されている契約電流の値とします。ただし、他の小売電気事業者との契約終了時点の契約電流の値を引き継ぐことがあります。

② 引越し（転入）等の理由で、新たに電気の需給を開始する場合は、原則として、需給開始時点でご使用場所ごとに設定されている契約電流の値とします。

③ 当社の他の契約種別の電気需給契約から切り替える場合は、原則として、需給開始時点でご使用場所ごとに設定されている契約電流の値とします。ただし、当該他の契約種別の電気需給契約終了時点の契約電流の値を引き継ぐことがあります。

(2) 一般送配電事業者は、契約電流に応じて、電流制限器その他の適当な装置を取り付けることがあります。

## 6 電気料金

(1) 基本料金

1か月の基本料金は、契約電流により、次のとおりとします。ただし、まったく電気を使用しない場合の基本料金は、半額とします。

| | |
|---|---|
| 契約電流１０アンペア | ２８６．００円 |
| 契約電流１５アンペア | ４２９．００円 |
| 契約電流２０アンペア | ５７２．００円 |
| 契約電流３０アンペア | ８５８．００円 |
| 契約電流４０アンペア | １，１４４．００円 |
| 契約電流５０アンペア | １，４３０．００円 |
| 契約電流６０アンペア | １，７１６．００円 |

(2) 電力量料金

1か月の電力量料金は、電気需給約款１５（電気の使用期間）に定める当月の使用電力量により、次のとおりとします。ただし、別表１（燃料費調整）(1)①によって計算された平均燃料価格が４４，２００円を下回る場合は、別表１（燃料費調整）(1)④によって計算された燃料費調整額を

差し引いたものとし、別表１（燃料費調整）(1)①によって計算された平均燃料価格が４４，２００円を上回る場合は、別表１（燃料費調整）(1)④によって計算された燃料費調整額を加えたものとします。

| | |
|---|---|
| １２０キロワット時までの１キロワット時につき | １９．８８円 |
| １２０キロワット時をこえ３００キロワット時までの１キロワット時につき | ２６．４８円 |
| ３００キロワット時をこえる１キロワット時につき | ３０．５７円 |

(3)　最低月額料金

(1)および(2)によって計算された基本料金と電力量料金との合計が次の最低月額料金を下回る場合は、その１か月の料金は、次の最低月額料金および電気需給約款別表２(再生可能エネルギー発電促進賦課金)(3)によって計算された再生可能エネルギー発電促進賦課金の合計とします。

| | |
|---|---|
| １契約につき | ２３５．８４円 |

(4)　基本料金と電力量料金との合計が負となる場合の特例

(1)および(2)によって計算された基本料金と電力量料金に加え、付帯メニューが適用される場合でその全てを反映した後の合計が負となるときは、その１か月の電気料金は、電気需給約款別表１（再生可能エネルギー発電促進賦課金）(3)によって計算された再生可能エネルギー発電促進賦課金のみとします。

## 7　ヒナタオグリーンでんき・A契約タイプ（東京電力エリア）の特徴

(1)　ヒナタオグリーンでんき・A契約タイプ（東京電力エリア）は、東京ガス株式会社（以下「東京ガス」といいます。）の取次店として、当社がお客さまに小売し、東京ガスが供給する電気について、再生可能エネルギー指定の非化石証書を 100%利用し、地球温暖化対策の推進に関する法律（平成 10 年法律第 117 号）に基づく二酸化炭素排出係数（調整後排出係数）をゼロとする電気料金メニューです。

(2)　本プランにおける電源構成および非化石証書の使用状況の計画値は、東京ガスの HP （https://home.tokyo-gas.co.jp/power/sustainable/source.html）をご確認ください。

(3)　東京ガスの電源構成、非化石証書の使用状況および二酸化炭素排出係数（調整後排出係数）の実績値は、前年度の実績確定後東京ガスの HP（https://home.tokyo-gas.co.jp/power/sustainable/source.html）にてお知らせします。

(4)　東京ガスがお客さまに供給する電気に用いる非化石証書は、再生可能エネルギー指定のものとし、発電所や電源の種類を特定するものではありません。ただし、お客さまの電力使用が当社の想定を上回る場合や、非化石証書の調達状況が悪化した場合、および天災地変、戦争、法令の制定または改廃その他当社の責めに帰すべからざる事由が発生した場合で東京ガスがやむを得ないと判断した際は、再生可能エネルギー指定ではない非化石証書を使用することや非化石証書の使用状況が 100%とならないこと、二酸化炭素排出係数が実質的にゼロとならないことがあります。これによりお客さまに生じた損害について、東京ガスおよび当社は賠償の責を負いません。

## 8　適用期間

(1)　ヒナタオグリーンでんき・A 契約タイプ（東京電力エリア）のの適用開始日は、電気需給約款６（電気需給契約の申し込み）に定める電気需給契約の申し込みの場合には、電気需給約款９（電気の需給開始）(1)に定める需給開始日とし、電気需給約款２９（他の電気料金メニューへの変更）に定める電気料金メニューの変更の場合には、当社が変更を承諾したのちに到来する電気の計量日とします。

(2)　ヒナタオグリーンでんき・A 契約タイプ（東京電力エリア）の適用期間は、(1)に定める適用開始日から電気需給約款３１（お客さまからの電気需給契約の解約）および３２（当社からの電気需給契約の解約）に定める解約日または終了日までとします。

## 9　契約電流の変更

(1)　当社が、お客さまからの契約電流の変更のお申し込みを承諾した場合には、変更後の契約電流にもとづく基本料金を、原則、変更を承諾した翌々月の電気の計量日より始まる使用期間の電気料金の計算に適用します。ただし、お客さまが新たな電気需給契約の申し込みと同時に、従前の小売電気事業者との契約にもとづく契約電流の変更を希望する場合には、この限りではありません。

(2)　お客さまは、やむを得ない場合を除き、お客さまが契約電流を新たに設定もしくは変更した後の計量日から１年目の日が属する月の計量日まで、契約電流を変更することはできません。

(3)　契約電流の変更にともない、当社がお客さまに対し、供給条件の説明、契約締結前の書面交付および契約締結後の書面交付を行う場合は、電気需給約款４（本約款等の変更）(2)および(3)に準じます。

## 10 ヒナタオグリーンでんき・A 契約タイプ(東京電力エリア)の変更および廃止

(1)　当社は、ヒナタオグリーンでんき A 契約タイプ(東京電力エリア)の定義書を変更する場合には、電気需給約款４（本約款等の変更）に準じます。

(2)　当社は、ヒナタオグリーンでんき A 契約タイプ(東京電力エリア)の定義書を廃止することがあります。この場合、当社はあらかじめ一定期間、廃止のお知らせおよび廃止日を当社指定のウェブサイトに掲載します。

(3)　ヒナタオグリーンでんき A 契約タイプ(東京電力エリア)の定義書の廃止にともない、当社がお客さまに対し、供給条件の説明、契約締結前の書面交付および契約締結後の書面交付を行う場合は、電気需給約款４（本約款等の変更）(2)および(3)に準じます。

## 11 単位および端数処理

ヒナタオグリーンでんき A 契約タイプ(東京電力エリア)の定義書において電気料金その他を計算する場合の単位およびその端数処理は、次のとおりとします。

(1)　契約容量の単位は、１キロボルトアンペアとし、その端数は、小数点以下第１位で四捨五入します。

# 別表

## 1　燃料費調整

（1）　燃料費調整額の計算

①　平均燃料価格

原油換算値１キロリットル当たりの平均燃料価格は、貿易統計の輸入品の数量および価額の値にもとづき、次の算式によって計算された値とします。

なお、平均燃料価格は、１００円単位とし、１００円未満の端数は、１０円の位で四捨五入します。

平均燃料価格＝Ａ　×　α　＋　Ｂ　×　β　＋　Ｃ　×　γ

Ａ＝各平均燃料価格計算期間における１キロリットル当たりの平均原油価格

Ｂ＝各平均燃料価格計算期間における１トン当たりの平均液化天然ガス価格

Ｃ＝各平均燃料価格計算期間における１トン当たりの平均石炭価格

α＝０．１９７０

β＝０．４４３５

γ＝０．２５１２

なお、各平均燃料価格計算期間における１キロリットル当たりの平均原油価格、１トン当たりの平均液化天然ガス価格および１トン当たりの平均石炭価格の単位は、１円とし、その端数は、小数点以下第１位で四捨五入します。

②　燃料費調整単価

燃料費調整単価は、次の算式によって計算された値とします。

なお、燃料費調整単価の単位は、１銭とし、その端数は、小数点以下第１位で四捨五入します。

イ　１キロリットル当たりの平均燃料価格が４４，２００円を下回る場合

燃料費調整単価

＝　（４４，２００円　－　平均燃料価格）

×　((2)の基準単価　÷　１，０００）

ロ　１キロリットル当たりの平均燃料価格が４４，２００円を上回る場合

燃料費調整単価

＝　（平均燃料価格　－　４４，２００円）

×　((2)の基準単価　÷　１，０００）

③　燃料費調整単価の適用

各平均燃料価格計算期間の平均燃料価格によって計算された燃料費調整単価は、その平均燃料価格計算期間に対応する燃料費調整単価適用期間に使用される電気に適用します。

各平均燃料価格計算期間に対応する燃料費調整単価適用期間は、下表中の「燃料費調整単価適用期間Ａ」欄に記載のとおりとします。ただし、需給開始日と、需給開始日以降到来する計量日が同じ月に属する場合には、下記表中の「燃料費調整単価適用期間Ｂ」欄の記載のとおりとします。

| 平均燃料価格計算期間 | 燃料費調整単価適用期間Ａ | 燃料費調整単価適用期間Ｂ |
|---|---|---|
| 毎年１月１日から３月３１日までの期間 | その年の５月の計量日から６月の計量日の前日までの期間 | その年の５月の需給開始日から５月の計量日の前日までの期間 |
| 毎年２月１日から４月３０日までの期間 | その年の６月の計量日から７月の計量日の前日までの期間 | その年の６月の需給開始日から６月の計量日の前日までの期間 |
| 毎年３月１日から５月３１日までの期間 | その年の７月の計量日から８月の計量日の前日までの期間 | その年の７月の需給開始日から７月の計量日の前日までの期間 |
| 毎年４月１日から６月３０日までの期間 | その年の８月の計量日から９月の計量日の前日までの期間 | その年の８月の需給開始日から８月の計量日の前日までの期間 |
| 毎年５月１日から７月３１日までの期間 | その年の９月の計量日から１０月の計量日の前日までの期間 | その年の９月の需給開始日から９月の計量日の前日までの期間 |
| 毎年６月１日から８月３１日までの期間 | その年の１０月の計量日から１１月の計量日の前日までの期間 | その年の１０月の需給開始日から１０月の計量日の前日までの期間 |
| 毎年７月１日から９月３０日までの期間 | その年の１１月の計量日から１２月の計量日の前日までの期間 | その年の１１月の需給開始日から１１月の計量日の前日までの期間 |
| 毎年８月１日から１０月 | その年の１２月の計量日から翌 | その年の１２月の需給開始日か |

| | | |
|---|---|---|
| ３１日までの期間 | 年の１月の計量日の前日までの期間 | ら１２月の計量日の前日までの期間 |
| 毎年９月１日から１１月３０日までの期間 | 翌年の１月の計量日から２月の計量日の前日までの期間 | 翌年の１月の需給開始日から１月の計量日の前日までの期間 |
| 毎年１０月１日から１２月３１日までの期間 | 翌年の２月の計量日から３月の計量日の前日までの期間 | 翌年の２月の需給開始日から２月の計量日の前日までの期間 |
| 毎年１１月１日から翌年の1月３１日までの期間 | 翌年の３月の計量日から４月の計量日の前日までの期間 | 翌年の３月の需給開始日から３月の計量日の前日までの期間 |
| 毎年１２月１日から翌年の２月２８日までの期間（翌年が閏年となる場合は、翌年の２月２９日までの期間） | 翌年の４月の計量日から５月の計量日の前日までの期間 | 翌年の４月の需給開始日から４月の計量日の前日までの期間 |

④　燃料費調整額

燃料費調整額は、その１月の使用電力量に②によって計算された燃料費調整単価を適用して計算します。

(2)　基準単価

基準単価は、平均燃料価格が１，０００円変動した場合の値で、次のとおりとします。

| | |
|---|---|
| １キロワット時につき | ０．２３２円 |

(3)　燃料費調整単価等

当社は、(1)①の各平均燃料価格計算期間における１キロリットル当たりの平均原油価格、１トン当たりの平均液化天然ガス価格、１トン当たりの平均石炭価格および(1)②によって計算された燃料費調整単価は、本小売電気事業者のホームページの値を使用します。詳細は以下をご覧ください。

https://home.tokyo-gas.co.jp/power/ryokin/shikumi/chousei.html